



Account Number: **5154 107 8077**

Statement Date: 07/17/20

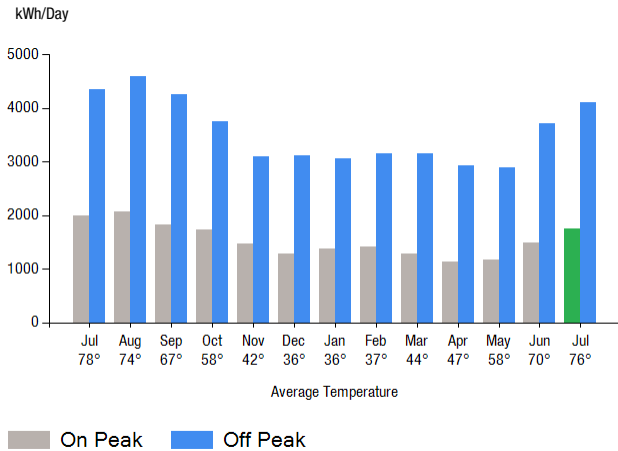
Service Provided To:  
SUMMER STREET RSK LLC

Total Amount Due  
by 08/14/20

**\$30,023.40**

Amount Due On 07/14/20	\$26,008.32
Last Payment Received On 06/26/20	-\$26,008.32
Balance Forward	\$0.00
Total Current Charges	\$30,023.40

### Electric Usage History - Kilowatt Hours (kWh)



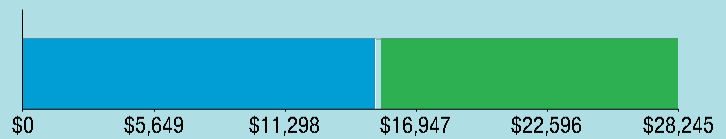
### Current Charges for Electricity

**Supply**  
**\$15,186.53**

Cost of electricity from ENGIE  
RESOURCES

**Delivery**  
**\$13,053.17**

Cost to deliver electricity  
from Eversource



#### Your electric supplier is

ENGIE RESOURCES  
O P O BOX 25237  
LEHIGH VALLEY PA 18002-5237  
WWW.ENGIERESOURCES.COM  
888-232-6206

### News For You

With hurricane season here, it's a good time to get storm preparedness information by visiting the Outages & Storm section of Eversource.com. You can also check or report an electric outage, view our outage map, contact customer service and more by downloading our free Eversource app for Apple and Android devices through the Apple Store or Google Play.

Remit Payment To: Eversource, PO Box 56002, Boston, MA 02205-6002

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Account Number: **5154 107 8077**

Please make your check payable to Eversource and consider adding \$1 for Operation Fuel.

To add more or make a payment today, visit Eversource.com. If mailing, please allow up to 5 business days to post.

Total Amount Due  
by 08/14/20

**\$30,023.40**

**Amount Enclosed**

SUMMER STREET RSK LLC  
C/O NEIP  
STE 2007  
470 WEST AVE  
STAMFORD CT 06902-6359

Eversource  
PO Box 56002  
Boston, MA 02205-6002

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Account Number: **5154 107 8077**

Customer name key: SUMM

Statement Date: 07/17/20

Service Provided To:  
SUMMER STREET RSK LLC

Svc Addr: 600 SUMMER ST  
STAMFORD CT 06901

Serv Ref: 059481005 Bill Cycle: 11  
Service from 06/16/20 - 07/17/20 31 Days  
Next read date on or about: Aug 17, 2020

Meter Number	Current Read	Previous Read	Current Usage	Reading Type
890965412	4791	4716	75	On Peak
890965412	11063	10886	177	Off Peak

Total Demand Use = 347.80 kW

75 X Meter Constant of 720 = 54000 Billed Usage

177 X Meter Constant of 720 = 127440 Billed Usage

Max Off-Peak Demand: 347.8 kW

Max On-Peak Demand: 346.3 kW

Max Off-Peak Demand: 387.4 kVA

Max On-Peak Demand: 388.1 kVA

#### Monthly kWh Use - On Peak

Jul	Aug	Sep	Oct	Nov	Dec	Jan
59760	61920	58320	50400	42480	41040	42480
Feb	Mar	Apr	May	Jun	Jul	
41040	39600	33840	35280	47520	54000	

#### Monthly kWh Use - Off Peak

Jul	Aug	Sep	Oct	Nov	Dec	Jan
130320	137520	136080	108720	90000	99360	95040
Feb	Mar	Apr	May	Jun	Jul	
91440	97920	87840	86400	118800	127440	

Total Amount Due  
by 08/14/20

**\$30,023.40**

#### Electric Account Summary

Amount Due On 07/14/20	\$26,008.32
Last Payment Received On 06/26/20	-\$26,008.32
Balance Forward	\$0.00
Current Charges/Credits	
Electric Supply Services	\$15,186.53
Delivery Services	\$13,053.17
Other Charges or Credits	\$1,783.70
Total Current Charges	\$30,023.40
<b>Total Amount Due</b>	<b>\$30,023.40</b>

#### Total Charges for Electricity

#### Supplier

ENGIE RESOURCES, INC

Service Reference: 059481005

Allocated for 06/16/20 to 06/30/20

Generation Svc Chrg\*\* 81938.30kWh X \$0.08370 \$6,858.24

Allocated for 06/30/20 to 07/17/20

Generation Svc Chrg\*\* 99501.70kWh X \$0.08370 \$8,328.29

Subtotal Supplier Services \$15,186.53

#### Delivery

(DISTRIBUTION RATE: 056)

Service Reference: 059481005

Allocated for 06/16/20 to 06/30/20

Prod/Trans Dmd Chrg 388.10KVA X \$7.83000 X 0.45160 \$1,372.33

Distr Cust Svc Chrg \$350.0000 X 0.45160 \$158.06

Electric Sys Improvements\*\*\* 457.90KVA X \$0.41000 X 0.45160 \$84.78

Distribution Dmd Chrg 457.90KVA X \$8.06000 X 0.45160 \$1,666.71

Revenue Adj Mech On-Pk 24386.40kWh X \$-0.00011 -\$2.68

Revenue Adj Mech Off-Pk 57551.90kWh X \$-0.00011 -\$6.33

Prod/Trans CTA Dmd Chrg 388.10KVA X \$-0.07000 X 0.45160 -\$12.27

FMCC Delivery Chrg On-Pk 24386.40kWh X \$0.02902 \$707.69

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#### Explanation of your charges

\*The Combined Public Benefits Charge represents a combination of three charges formerly know as: Conservation and Load Mgmt Charge, Renewable Energy Investment Charge, and Systems Benefits Charge. This charge also includes the Conservation Adjustment Mechanism approved by the Public Utilities Regulatory Authority in Docket No. 13-11-14.

\*\*Effective January 1, 2007, the Generation Services Charge (GSC) and the Bypassable Federally Mandated Congestion Charge (BFMCC) have been combined into the "GSC Charge" listed in the Supplier Services section of your bill. The GSC reflects all of the cost of procuring energy from Eversource wholesale suppliers. The BFMCC portion of this line item is -\$0.00070 / kWh. If you multiply this BFMCC rate by the number of kWhs on your bill, you can calculate the dollar amount associated with the BFMCC.

\*\*\*Electric System Improvements: Recovers company investments that protect, strengthen or modernize the electric grid.

# EVERSOURCE

Account Number: **5154 107 8077**

Customer name key: SUMM

Statement Date: 07/17/20

Service Provided To:  
SUMMER STREET RSK LLC

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## Contact Information

Emergency: 800-286-2000

www.eversource.com

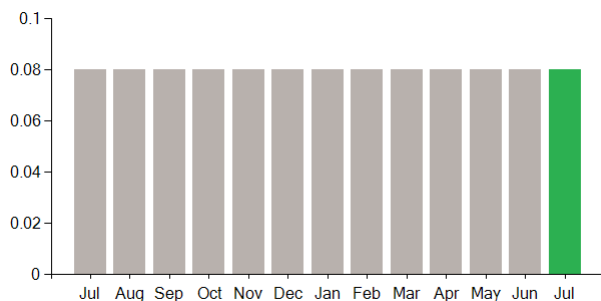
BusinessCenterCT@eversource.com

Pay by Phone: 888-783-6618

Customer Service: 888-783-6617

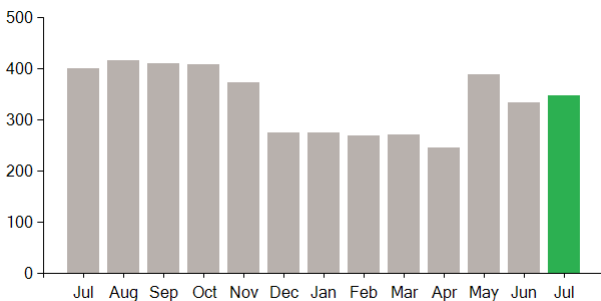
## Supply Rate

Dollars / kWh



## Demand Profile

Max. Demand



## Important Messages About Your Account

Because the billing period spans a change in the rates, your usage has been calculated partly on the old rate and partly on the new rate.

Thank you for participating in the Online Bill and Payment Service.

Distribution Demand based on ratchet

Max KW vs Max KVA Ratio =  $346.300/388.100=0.890$

Power Factor at Max KVA =  $346.300/388.100=0.890$

Total Amount Due  
by 08/14/20

**\$30,023.40**

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FMCC Delivery Chrg Off-Pk	57551.90kWh X \$0.00642	\$369.48
Combined PBC - On-Pk*	24386.40kWh X \$0.00750	\$182.90
Combined PBC - Off-Pk*	57551.90kWh X \$0.00750	\$431.64

Allocated for 06/30/20 to 07/17/20

Prod/Trans Dmd Chrg	388.10KVA X \$11.19000 X 0.54840	\$2,381.61
Distr Cust Srvc Chrg	\$350.0000 X 0.54840	\$191.94
Electric Sys Improvements***	457.90KVA X \$0.39000 X 0.54840	\$97.93
Distribution Dmd Chrg	457.90KVA X \$8.06000 X 0.54840	\$2,023.97
Revenue Adj Mech On-Pk	29613.60kWh X \$0.00182	\$53.90
Revenue Adj Mech Off-Pk	69888.10kWh X \$0.00182	\$127.20
Prod/Trans CTA Dmd Chrg	388.10KVA X \$-0.07000 X 0.54840	-\$14.90
FMCC Delivery Chrg On-Pk	29613.60kWh X \$0.05532	\$1,638.22
FMCC Delivery Chrg Off-Pk	69888.10kWh X \$0.01223	\$854.73
Combined PBC - On-Pk*	29613.60kWh X \$0.00750	\$222.10
Combined PBC - Off-Pk*	69888.10kWh X \$0.00750	\$524.16

Subtotal Delivery Services \$13,053.17

**Total Cost of Electricity \$28,239.70**

## Other Charges or Credits

6.35% CT Sales Tax after Exemption of \$150.00

CT Sales Tax Supplier \$964.35

CT Sales Tax Delivery \$819.35

Subtotal Other Charges or Credits \$1,783.70

**Total Current Charges \$30,023.40**