EVERS URCE

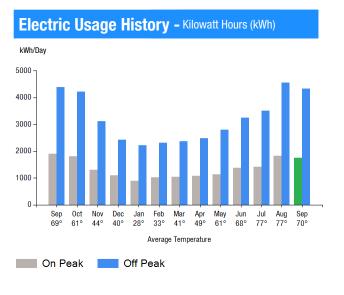
Statement Date: 09/16/22

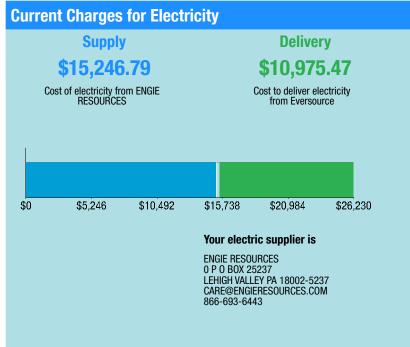
Service Provided To: SUMMER STREET RSK LLC

Payment will be sent to bank for processing on 10/09/22

Amount Due On 09/14/22 Last Payment Received On 09/09/22 Balance Forward Total Current Charges \$30,961.60 -\$30,961.60 \$0.00 \$27,885.41

\$27,885.41





News For You

Many Americans are facing challenging times, and no one wants to see rising energy bills. Right now, the increased cost of natural gas is having the largest impact on bills and that may continue. We encourage you to take action to prepare for the winter – and potentially higher energy prices – ahead. For help with your energy bill and ways to lower your energy use visit Eversource.com/winter-bill.

Remit Payment To: Eversource, PO Box 56002, Boston, MA 02205-6002

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EVERSURCE

Account Number: 5154 107 8077

Non-residential and residential non-hardship customers may be subject to a 1.00% late payment charge if the "Total Amount Due" is not received by 10/14/22.

Please make your check payable to Eversource and consider adding \$1 for Operation Fuel. To add more or make a payment today, visit Eversource.com. If mailing, please allow up to 5 business days to post.

Payment will be sent to bank for processing on 10/09/22

\$27,885.41

Amount Enclosed

SUMMER STREET RSK LLC C/O NEIP STE 2007 470 WEST AVE STAMFORD CT 06902-6359 Eversource PO Box 56002 Boston, MA 02205-6002

Account Number: **5154 107 8077** Customer name key: SUMM Statement Date: 09/16/22 Service Provided To: SUMMER STREET RSK LLC

Svc Addr: 600 SUMMER ST STAMFORD CT 06901					
Serv Ref: 059481005 Bill Cycle: 11					
Service from 08/17/22 - 09/16/22 30 Days Next read date on or about: Oct 17, 2022					
Meter Number	Current Read	Previous Read	Current Usage	Reading Type	
890965412	6323	6250	73	On Peak	
890965412	14600	14420	180	Off Peak	

Total Demand Use = 361.40 kW

73 X Meter Constant of 720 = 52560 Billed Usage 180 X Meter Constant of 720 = 129600 Billed Usage Max Off-Peak Demand: 360 kW Max On-Peak Demand: 361.4 kW Max Off-Peak Demand: 405.4 kVA Max On-Peak Demand: 407.5 kVA

Monthly kWh Use - On Peak

l	Sep	Oct	Nov	Dec	Jan	Feb	Mar
	56880	52560	40320	33120	29520	29520	30240
	Apr	May	Jun	Jul	Aug	Sep	

Monthl	y kWh Us	se - Off	Peak			
Sep	Oct	Nov	Dec	Jan	Feb	Mar
131760	122400	96480	72720	73440	66960	68400
Apr	May	Jun	Jul	Aug	Sep	
72000	92160	97200	112320	136800	129600	

Payment will be sent to bank for processing on 10/09/22

\$27,885.41

Electric Account Summary	
Amount Due On 09/14/22	\$30,961.60
Last Payment Received On 09/09/22	-\$30,961.60
Balance Forward	\$0.00
Current Charges/Credits	
Electric Supply Services	\$15,246.79
Delivery Services	\$10,975.47
Other Charges or Credits	\$1,663.15
Total Current Charges	\$27,885.41
Total Amount Due	\$27,885.41

Total Charges for Electricity

Supplier		
ENGIE RESOURCES, INC		
Service Reference: 059481005	5	
Allocated for 08/17/22 to 08/3	1/22	
Generation Srvc Chrg**	85014.00kWh X \$0.08370	\$7,115.67
Allocated for 08/31/22 to 09/1	6/22	
Generation Srvc Chrg**	97146.00kWh X \$0.08370	\$8,131.12
Subtotal Supplier Services		\$15,246.79
Delivery		
(DISTRIBUTION RATE: 056)		
Service Reference: 059481005	5	
Allocated for 08/17/22 to 08/3	1/22	
Prod/Trans Dmd Chrg	407.50KVA X \$10.88000 X 0.46670	\$2,069.16
Distr Cust Srvc Chrg	\$350.0000 X 0.46670	\$163.35
Electric Sys Improvements***	429.80KVA X \$0.92000 X 0.46670	\$184.54
Distribution Dmd Chrg	429.80KVA X \$7.91000 X 0.46670	\$1,586.65

24529.70kWh X \$0.00192

60484.30kWh X \$0.00192

85014.00kWh X \$-0.00140

407.50KVA X \$-0.14000 X 0.46670

-\$26.63

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\$47.10

\$116.13

-\$119.02

*The Combined Public Benefits Charge represents a combination of three charges formerly known as: Conservation and Load Mgmt Charge, Renewable Energy Investment Charge, and Systems Benefits Charge. This charge also includes the Conservation Adjustment Mechanism approved by the Public Utilities Regulatory Authority in Docket No. 13-11-14.

Revenue Adj Mech On-Pk

Revenue Adj Mech Off-Pk

Prod/Trans CTA Dmd Chrg

TS Isaias Performance Penalty

**Effective January 1, 2007, the Generation Services Charge (GSC) and the Bypassable Federally Mandated Congestion Charge (BFMCC) have been combined into the "GSC Charge" listed in the Supplier Services section of your bill. The GSC reflects all of the cost of procuring energy from Eversource wholesale suppliers. The BFMCC portion of this line item is -\$0.0014 / kWh. If you multiply this BFMCC rate by the number of kWhs on your bill, you can calculate the dollar amount associated with the BFMCC.

***Electric System Improvements: Recovers company investments that protect, strengthen or modernize the electric grid.

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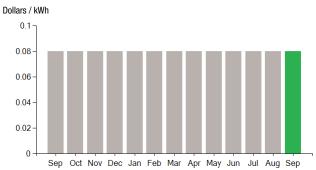
Account Number: **5154 107 8077** Customer name key: SUMM Statement Date: 09/16/22 Service Provided To: SUMMER STREET RSK LLC

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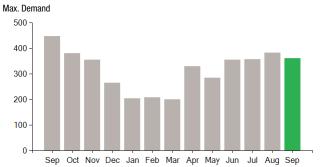
Contact Information

Emergency: 800-286-2000 www.eversource.com Pay by Phone: 888-783-6618 Customer Service: 888-783-6617

Supply Rate



Demand Profile



Important Messages About Your Account

Please note: Payment processes differ for each bank. Therefore, it may take longer than the date that appears on your bill for the funds to be deducted from your bank account.

Please note: Payment processes differ for each bank. Therefore, it may take longer than the date that appears on your bill for the funds to be deducted from your bank account.

Because the billing period spans a change in the rates, your usage has been calculated partly on the old rate and partly on the new rate.

Payment will be sent to bank for processing on 10/09/22

\$27,885.41

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Total Cost of Electricity		\$26,222.26
Subtotal Delivery Services		\$10,975.47
Combined PBC - Off-Pk*	69115.70kWh X \$0.00694	\$479.66
Combined PBC - On-Pk*	28030.30kWh X \$0.00694	\$194.53
Prod/Trans CTA Dmd Chrg	407.50KVA X \$-0.14000 X 0.53330	-\$30.42
Revenue Adj Mech Off-Pk	69115.70kWh X \$0.00192	\$132.70
Revenue Adj Mech On-Pk	28030.30kWh X \$0.00192	\$53.82
Distribution Dmd Chrg	429.80KVA X \$7.91000 X 0.53330	\$1,813.07
Electric Sys Improvements***	429.80KVA X \$0.91000 X 0.53330	\$208.58
Distr Cust Srvc Chrg	\$350.0000 X 0.53330	\$186.66
Prod/Trans Dmd Chrg	407.50KVA X \$10.88000 X 0.53330	\$2,364.44
Allocated for 08/31/22 to 09/1	6/22	
Combined PBC - Off-Pk*	60484.30kWh X \$0.00694	\$419.76
Combined PBC - On-Pk*	24529.70kWh X \$0.00694	\$170.24
FMCC Delivery Chrg Off-Pk	60484.30kWh X \$0.00561	\$339.32
FMCC Delivery Chrg On-Pk	24529.70kWh X \$0.02535	\$621.83

Other Charges or Credits

6.35% CT Sales Tax after Exemption of \$150.00	
CT Sales Tax Supplier	\$968.18
CT Sales Tax Delivery	\$694.97
Subtotal Other Charges or Credits	\$1,663.15

Total Current Charges

\$27,885.41

Account Number: 5154 107 8077 Customer name key: SUMM Statement Date: 09/16/22

Payment will be sent to bank for processing on 10/09/22



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Distribution Demand based on ratchet

Service Provided To: SUMMER STREET RSK LLC

Max KW vs Max KVA Ratio = 361.400/407.500=0.890 Power Factor at Max KVA = 361.400/407.500=0.890