

Statement Date: 05/17/21

Service Provided To:

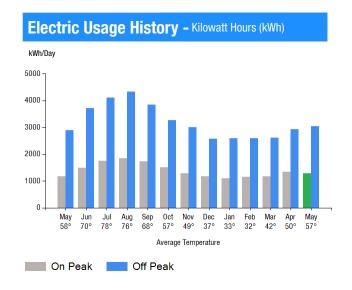
SUMMER STREET RSK LLC

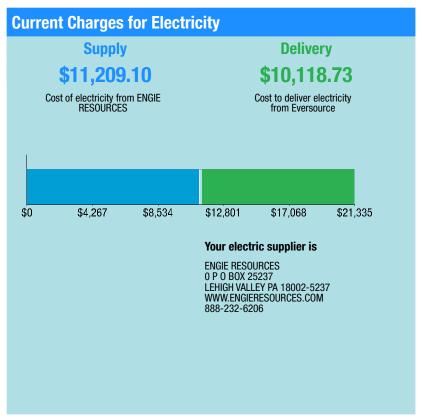
Payment will be sent to bank for processing on 06/09/21

Amount Due On 05/14/21 Last Payment Received On 05/10/21 **Balance Forward Total Current Charges**

\$22,672.62

\$22,388.54 -\$22,388.54 \$0.00 \$22,672.62





News For You

If you're having trouble paying your bill, we have programs to help - even if you've never needed them before. Call us at 800-286-2828 for residential and 800-682-3637 for businesses or visit Eversource.com/BillHelp for info on payment plans and other assistance programs available to you.

Remit Payment To: Eversource, PO Box 56002, Boston, MA 02205-6002

CE_210517PROD.TXT



Account Number: 5154 107 8077

Please make your check payable to Eversource and consider adding \$1 for Operation Fuel. To add more or make a payment today, visit Eversource.com. If mailing, please allow up to 5 business days to post.

Payment will be sent to bank for processing on 06/09/21

\$22,672.62

Amount Enclosed

Eversource PO Box 56002 Boston, MA 02205-6002

SUMMER STREET RSK LLC C/O NEIP STE 2007 470 WEST AVE STAMFORD CT 06902-6359



Customer name key: SUMM

Statement Date: 05/17/21

Service Provided To: SUMMER STREET RSK LLC

Svc Addr: 600 SUMMER ST STAMFORD CT 06901 Serv Ref: 059481005 **Bill Cycle: 11** Service from 04/16/21 - 05/17/21 31 Days Next read date on or about: Jun 16, 2021 Current Meter Current **Previous** Reading Number Read Read Usage Type 890965412 5363 5308 55 On Peak 890965412 12362 12231 131 Off Peak

Total Demand Use = 311.80 kW

55 X Meter Constant of 720 = 39600 Billed Usage 131 X Meter Constant of 720 = 94320 Billed Usage

Max Off-Peak Demand: 311.8 kW Max On-Peak Demand: 303.1 kW Max Off-Peak Demand: 343.4 kVA Max On-Peak Demand: 331.9 kVA

| Monthly kWh Use - On Peak | | | | | | | | | | |
|---------------------------|-------|-------|-------|-------|-------|-------|--|--|--|--|
| May | Jun | Jul | Aug | Sep | 0ct | Nov | | | | |
| 35280 | 47520 | 54000 | 56880 | 51840 | 45360 | 39600 | | | | |
| Dec | Jan | Feb | Mar | Apr | May | | | | | |
| 35280 | 36000 | 33120 | 33840 | 40320 | 39600 | | | | | |

| Monthly kWh Use - Off Peak | | | | | | | | |
|----------------------------|--------|--------|--------|--------|-------|-------|--|--|
| May | Jun | Jul | Aug | Sep | 0ct | Nov | | |
| 86400 | 118800 | 127440 | 133920 | 115200 | 97920 | 92880 | | |
| Dec | Jan | Feb | Mar | Apr | May | | | |
| 77040 | 85680 | 74880 | 75600 | 87840 | 94320 | | | |

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Electric Account Summary

| Amount Due On 05/14/21 | \$22,388.54 |
|-----------------------------------|--------------|
| Last Payment Received On 05/10/21 | -\$22,388.54 |
| Balance Forward | \$0.00 |
| Current Charges/Credits | |
| Electric Supply Services | \$11,209.10 |
| Delivery Services | \$10,118.73 |
| Other Charges or Credits | \$1,344.79 |
| Total Current Charges | \$22,672.62 |
| Total Amount Due | \$22,672.62 |

Total Charges for Electricity

Supplier

ENGIE RESOURCES, INC Service Reference: 059481005 Generation Srvc Chrq** 133920.00kWh X \$0.08370 \$11,209.10 Subtotal Supplier Services \$11,209.10

Delivery (DISTRIBUTION RATE: 056) Service Reference: 059481005 Prod/Trans Dmd Chrq 331.90KVA X \$7.83000 \$2,598.78 Distr Cust Srvc Chrq \$350.00 Distribution Dmd Chrq 537.10KVA X \$8.06000 \$4,329.03 Electric Sys Improvements*** 537.10KVA X \$0.41000 \$220.21 Revenue Adj Mech On-Pk 39600.00kWh X \$-0.00011 -\$4.36 94320.00kWh X \$-0.00011 Revenue Adj Mech Off-Pk -\$10.38 Prod/Trans CTA Dmd Chrg 331.90KVA X \$-0.07000 -\$23.23 FMCC Delivery Chrg On-Pk 39600.00kWh X \$0.02902 \$1.149.19 FMCC Delivery Chrg Off-Pk 94320.00kWh X \$0.00642 \$605.53 Combined PBC - On-Pk* 39600.00kWh X \$0.00675 \$267.30 Combined PBC - Off-Pk* 94320.00kWh X \$0.00675 \$636.66 Subtotal Delivery Services \$10,118.73

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Explanation of your charges
*The Combined Public Benefits Charge represents a combination of three charges formerly know as: Conservation and Load Mgmt Charge, Renewable Energy Investment Charge, and the Combined Public Hillities Regulatory Authority in Docket No. 13-11-14. Systems Benefits Charge. This charge also includes the Conservation Adjustment Mechanism approved by the Public Utilities Regulatory Authority in Docket No. 13-11-14.

^{**}Effective January 1, 2007, the Generation Services Charge (GSC) and the Bypassable Federally Mandated Congestion Charge (BFMCC) have been combined into the "GSC Charge" listed in the Supplier Services section of your bill. The GSC reflects all of the cost of procuring energy from Eversource wholesale suppliers. The BFMCC portion of this line item is -\$0.00050 / kWh. If you multiply this BFMCC rate by the number of kWhs on your bill, you can calculate the dollar amount associated with the BFMCC.

^{***}Electric System Improvements: Recovers company investments that protect, strengthen or modernize the electric grid.



Customer name key: SUMM

05/17/21 Statement Date:

Service Provided To: SUMMER STREET RSK LLC

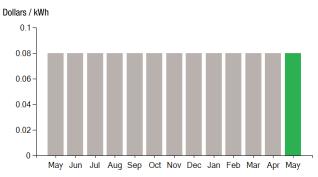
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Contact Information

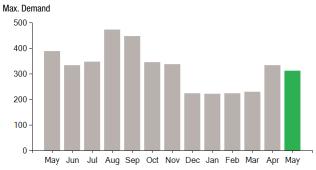
Emergency: 800-286-2000 www.eversource.com

BusinessCenterCT@eversource.com Pay by Phone: 888-783-6618 Customer Service: 888-783-6617

Supply Rate



Demand Profile



Important Messages About Your Account

Please note: Payment processes differ for each bank. Therefore, it may take longer than the date that appears on your bill for the funds to be deducted from your bank account.

Distribution Demand based on ratchet

Max KW vs Max KVA Ratio = 303.100/331.900=0.910 Power Factor at Max KVA = 303.100/331.900=0.910

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Total Cost of Electricity \$21,327.83

Other Charges or Credits

6.35% CT Sales Tax after Exemption of \$150.00

\$711.78 CT Sales Tax Supplier CT Sales Tax Delivery \$633.01 \$1,344.79 Subtotal Other Charges or Credits

Total Current Charges \$22,672.62